



A modeling study of the SLOFEC™ Eddy Current system

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Outline

- | **Context**
- | **The SLOFEC™ System**
- | **Understand SLOFEC with simulation**
- | **Calibration stage**
- | **Lift-off effect**
- | **Real defect modelling**
- | **Conclusion**

Context

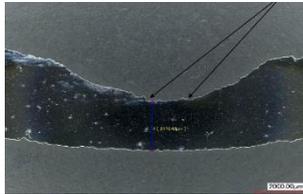
I Why Simulating a NDE process ?

- **To help for the design, optimization and implementation of the testing method:**
 - Better understanding, easy variation of parameters
 - Better mastering of a technique and less iterations
 - Less mock-ups, less trials
 - Save time and money
- **Expertise:** Reproduce field results to understand a complex situation and confirm/disprove a diagnosis
- **To ease technical discussions** between all “players” (inspector, manufacturer, end user, etc.) and **convince**
- To support performance demonstrations with study of influential parameters by simulation (and reduce mock-up tests) :
An element of technical justification in qualification stage

Context

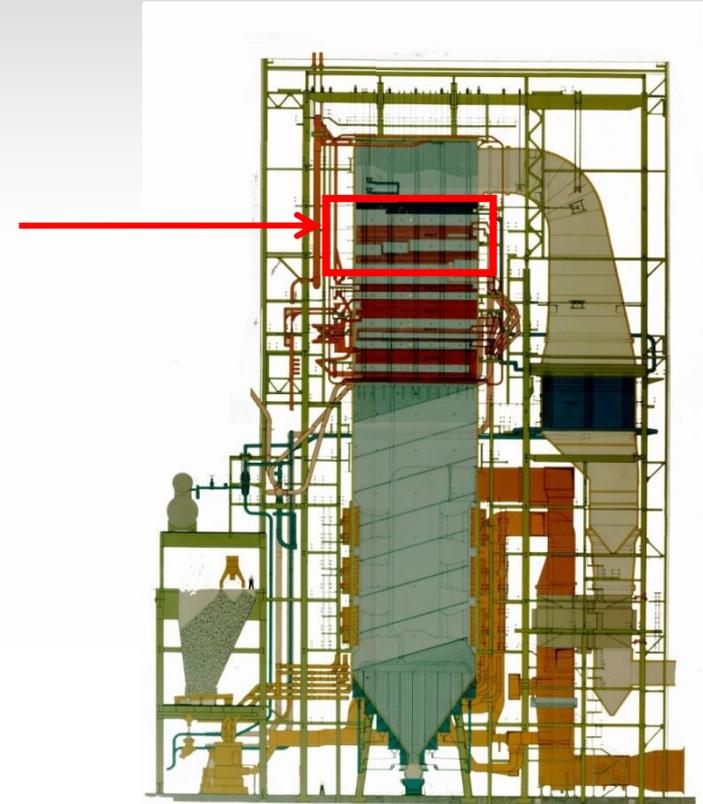
Inspection of heater and super Heater (RBT) exchangers in 600MW coal-fired French power plants

- Located in the upper part of boilers
- 10s of Kms of tubes to deliver steam over 600° C
- Subject to corrosion pitting



Inspection method to be qualified along EDF qualification process according european standard CEN/TR478:

- Experimental trials on mock ups with artificial and representative defects
- Technical justification accounting for essential parameters



Context

| Simulation study of the SLOFEC SYSTEM

■ Goal:

- First : **To validate** the representability of simulation results of SLOFEC (comparison with measurements)
- To allow a future use of modelling SLOFEC for inspection feasibility study, support qualification works (to reduce experimental trials), etc.

■ Conducted by EXTENDE, the NDT simulation company:

-  CIVA software distribution and technical follow-up
- Consulting studies

■ SLOFEC study performed on the FLUX FEM software



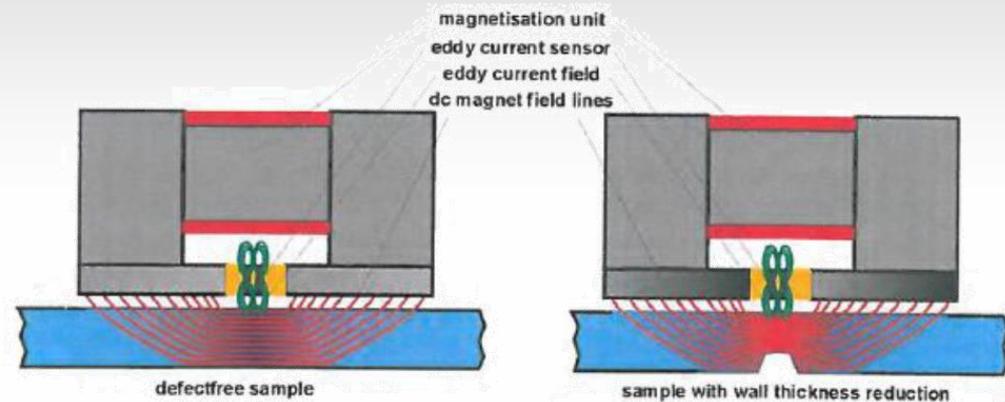
SLOFEC™ inspection system

Specific Eddy Current system developed by Kontroll Technik for ferromagnetic tubes inspection



Operating principle:

- DC magnetization
- AC coils sensitive to DC field disturbance due to a defect (local change of permeability)
- Located from the outer side of tubes



Advantages:

- High sensitivity detection even for thick wall (up to 25mm)
- High speed
- Inspection through coating up to 10mm
- Possible use at high temperatures
- Inner/Outer defects distinction



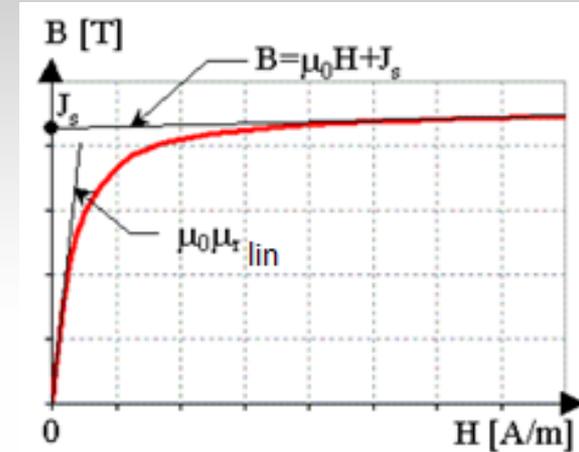
Applications: Rising use in many industries for

- Boiler tubes, Buried pipes, Penstocks, tank, vessel, drum,

Inspected tubes

“RBT” tubes:

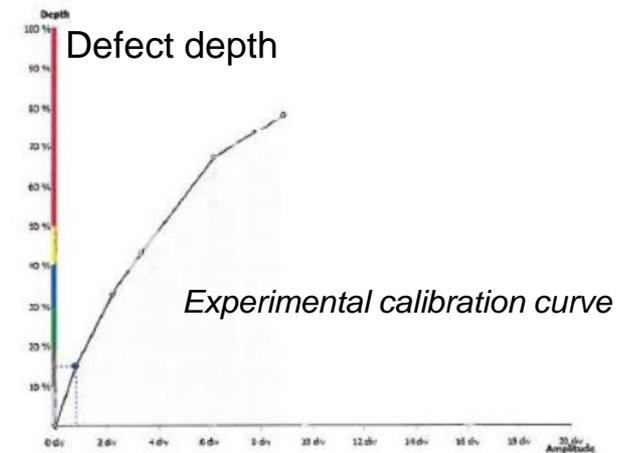
- **Dimensions:** Φ 60.3mm, 4mm wall thickness
- **Material:** Low alloy carbon steel
 - $\sigma \sim 6$ MS/m
 - Ferromagnetic but relative permeability curve difficult to know \rightarrow parameters estimated by curve fitting vs experimental calibration curve (variation of J_s and μ_{lin})



Targetted defects: Corrosion pits

Reference defects: Conical Bottom Holes Φ 4mm from 20% to 77% depth

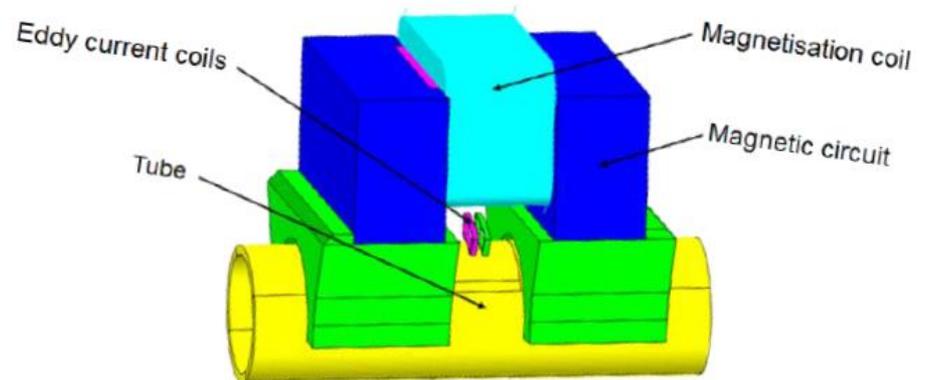
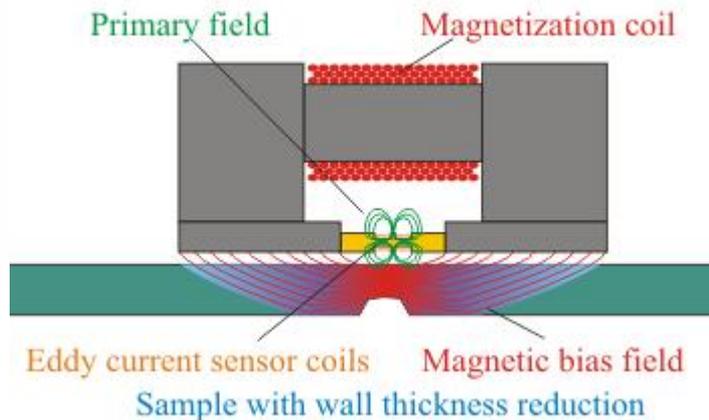
- Amplitude/depth calibration curve is plotted



Understand SLOFEC™

Core principle with SLOFEC: Inspection sensitivity linked to disturbance on component permeability due to defect

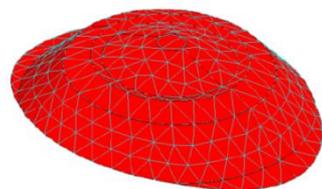
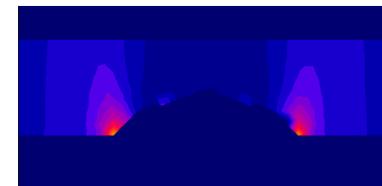
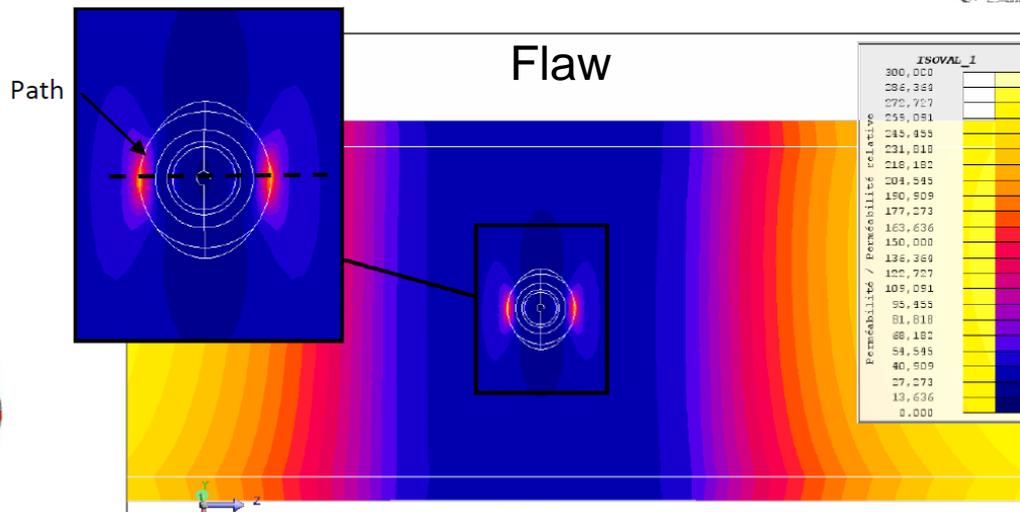
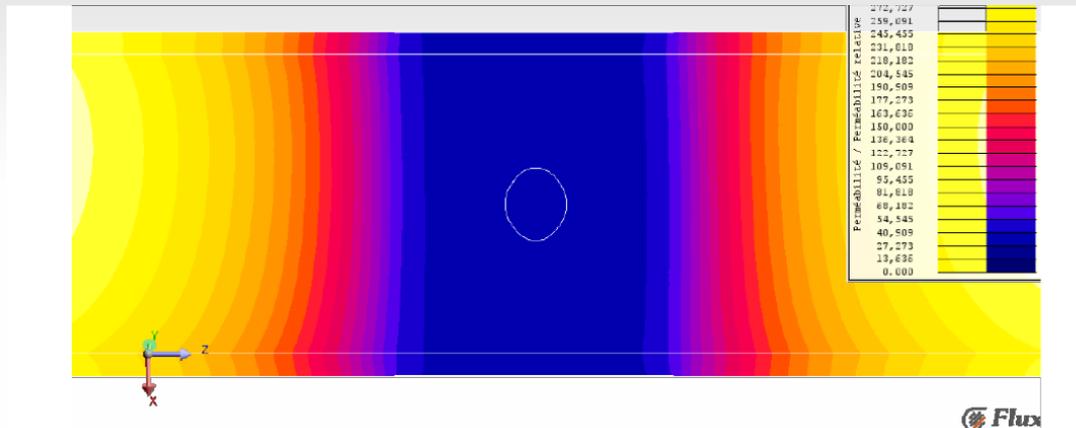
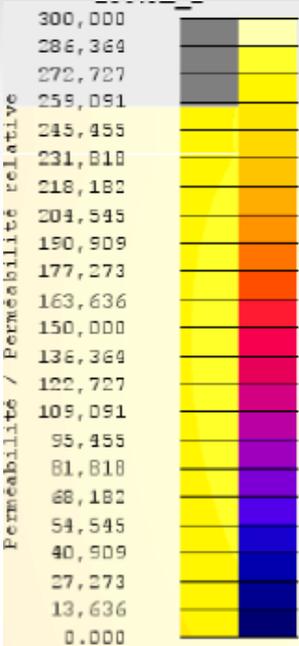
- AC coils will be sensitive to field change due to the modification of local permeability due to local DC magnetic field
- Eddy currents are not directly disturbed by the defects (generally no penetration of EC at the flaw depth at this frequency, here 70kHz)



Understand SLOFEC™

- Relative permeability distribution with and without (inner) flaw

- Color chart view from the inner side of the tube (between magnetization poles):
No Flaw

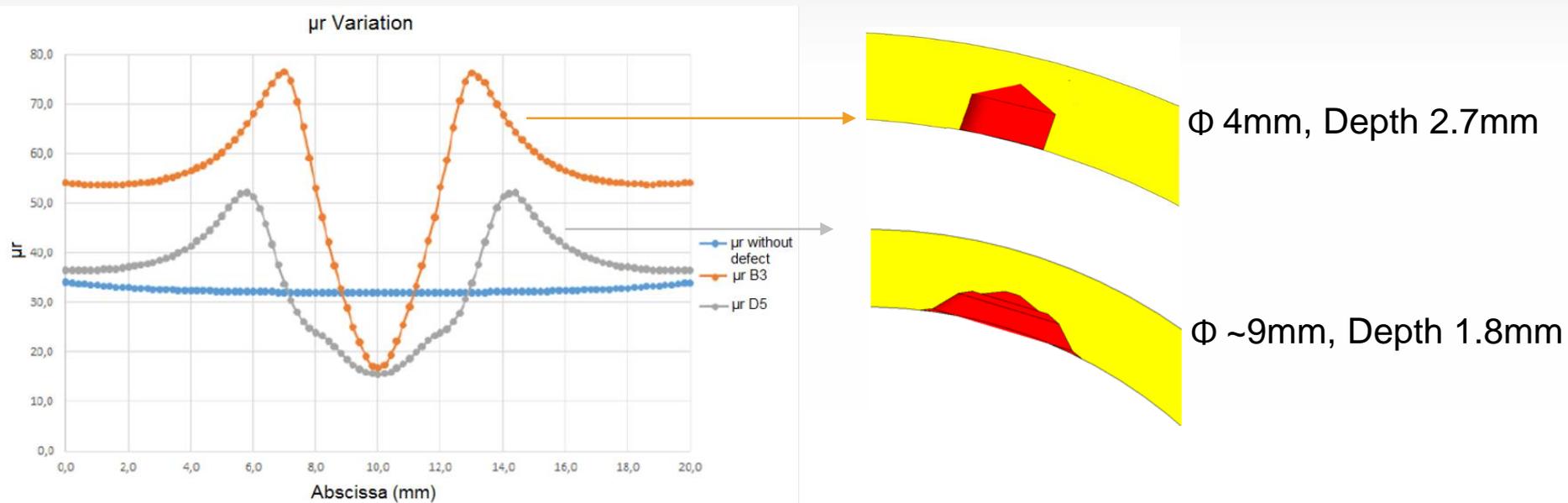


Corrosion pit geometry in the FEM model

Understand SLOFEC™

Curves of permeability values along a path between flaw and outer side

- Defect leads to flux lines modification (orientation and concentration):
 - If field density increases → closer to saturation level → drop of local permeability
 - If field density decreases → further from saturation level → increase of permeability

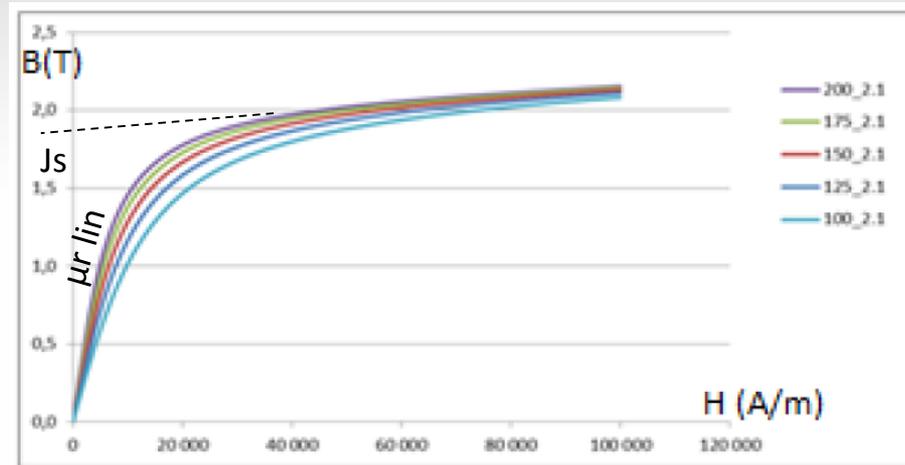


- Profile of permeability variation will depend on flaw depth and diameter
- Amplitude of variation (i.e. sensitivity) will be also **dependent on the magnetization level and the material properties (magnetization curve)**

Understand SLOFEC™

I Influence of the Magnetization curve of the material

- Output signal amplitude for a given defect when linear B(H) curve properties change



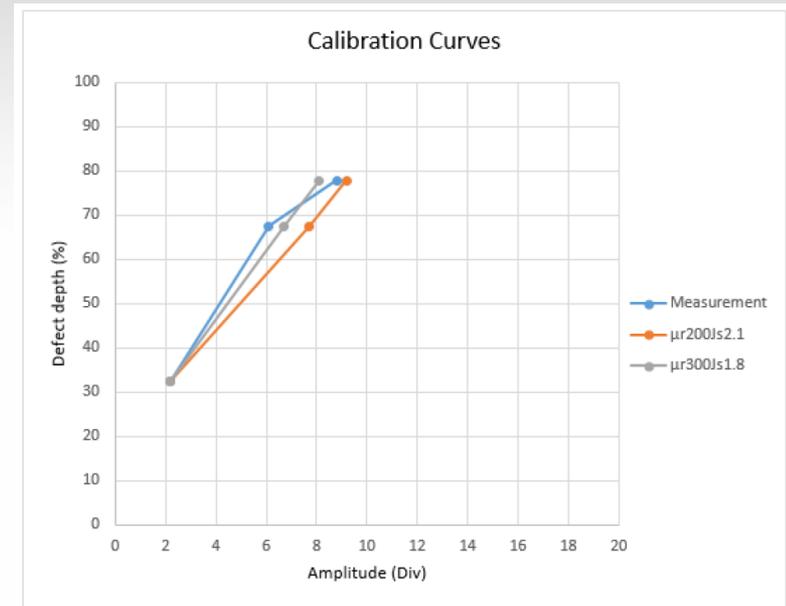
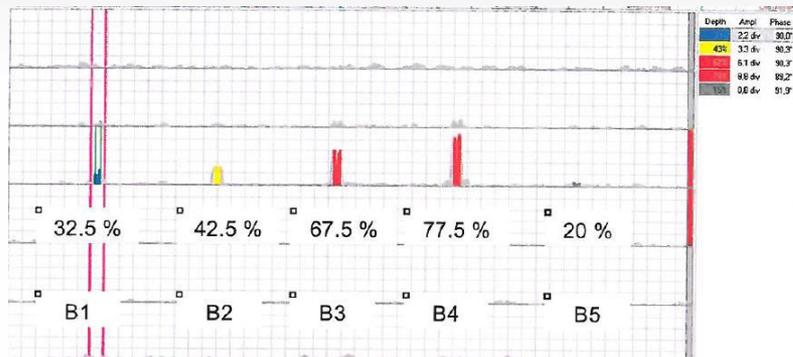
Permeability coefficient ($\mu_r \text{ lin}$)	100	125	150	175	200
Signal amp.	11 div.	10,5 div.	10 div.	9,6 div.	9,2 div.

**Closer to saturation, lower is the sensitivity
(lower permeability contrast due to the flaw)**

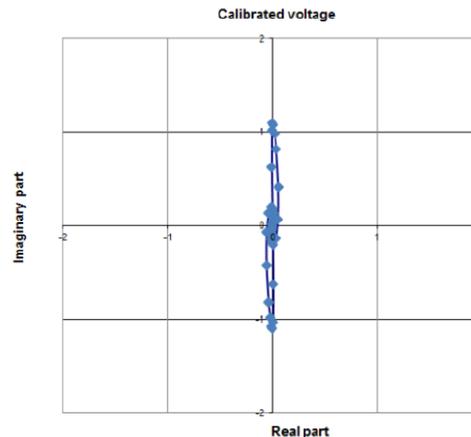
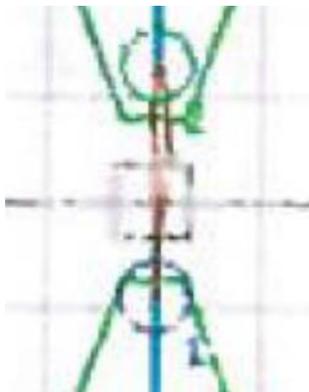
Calibration results

Simulated calibration curve and experimental calibration curve:

- Material properties fixed vs calibration curve fitting (on Conical Bottom Holes response):
 - Less than 10% discrepancy with $J_s=1,8T$ and $\mu_r \text{ lin} = 300$



Experimental signal compared with simulated one :



Lift-off influence

Signal amplitude vs lift-off variation

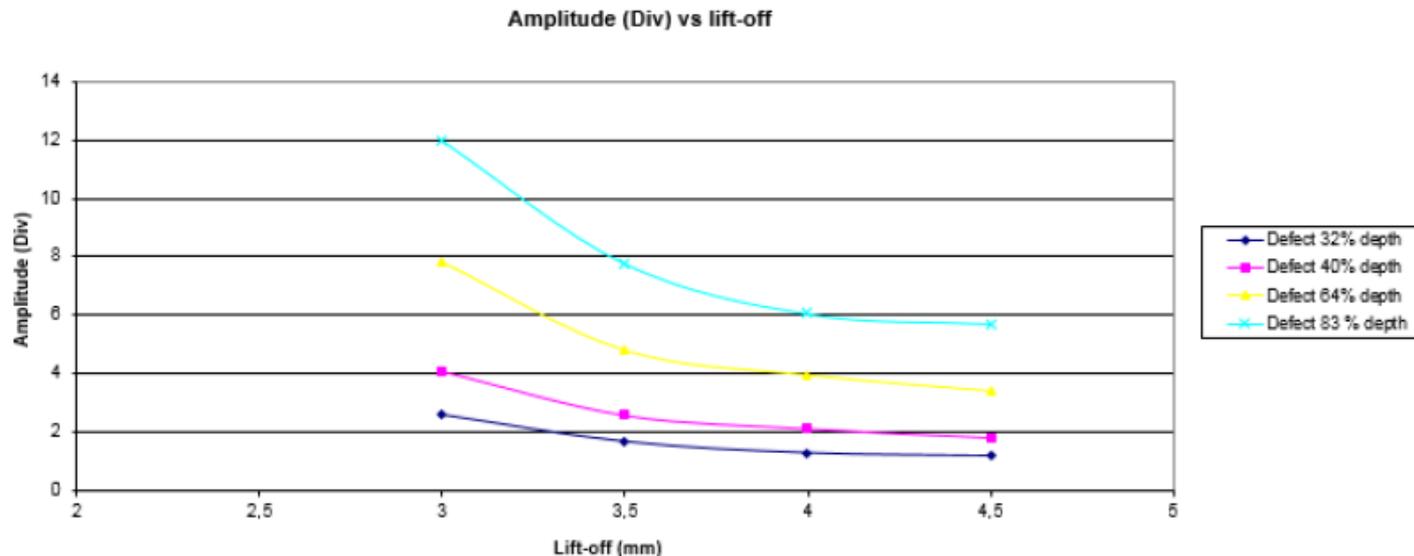
- Simulation on calibration defect 2,7mm depth:

Lift-off (mm)	Amplitude	Phase
3	6,7 div.	88,4°
4,5	3,1 div.	88,3°

54% amplitude drop for 50% lift-off increase

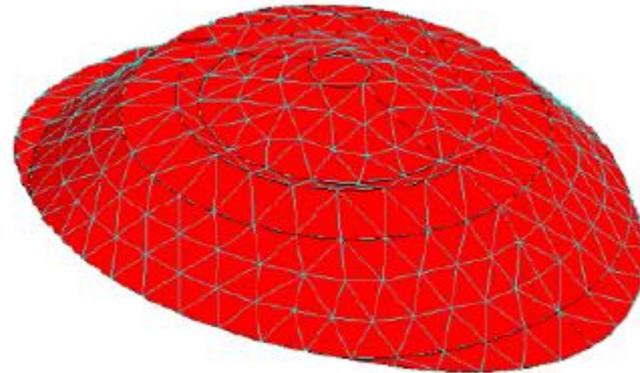
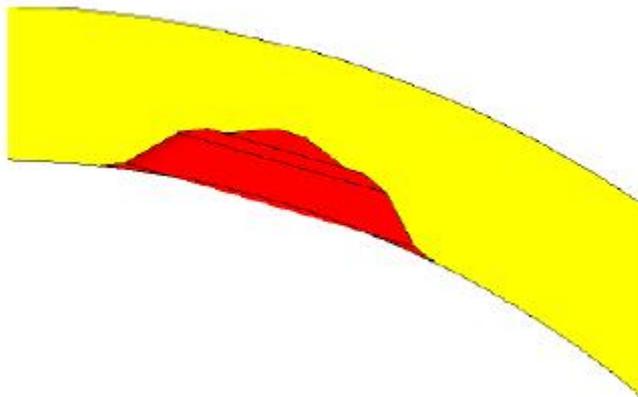
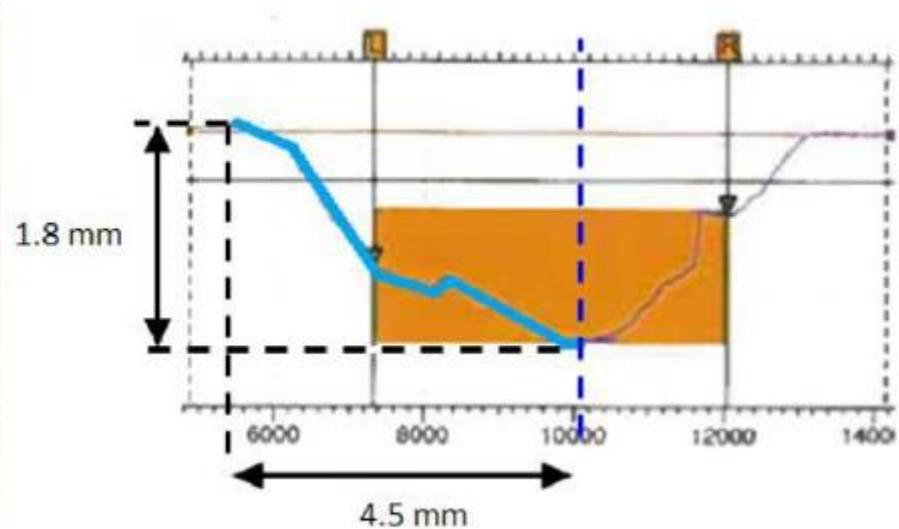
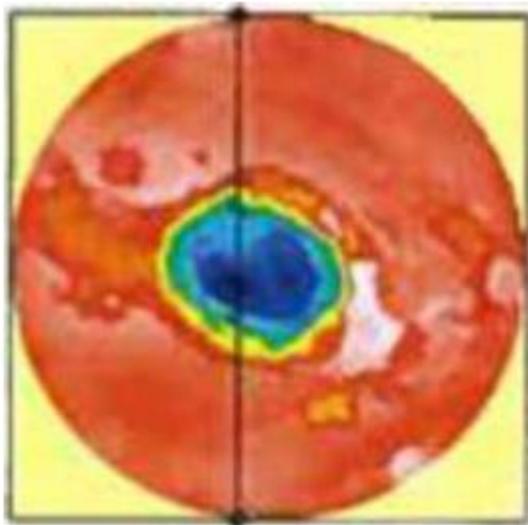
Similar to what was observed experimentally

- Amplitude drop between 52% and 56% whatever the defect depth



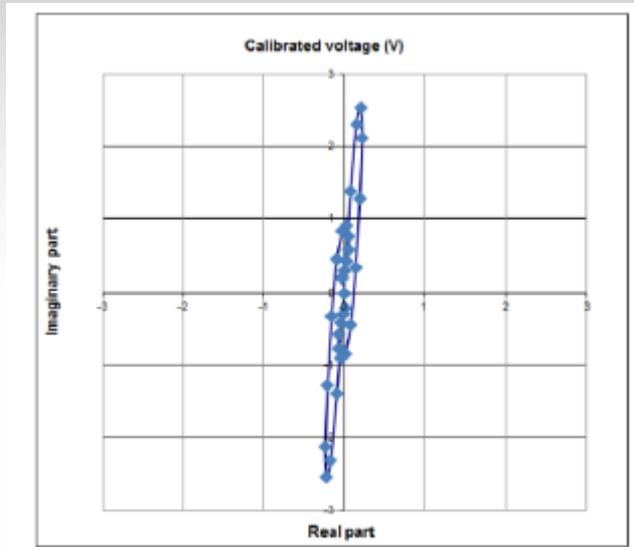
Real defect simulation

- CAD profile defined from metrologic analysis of a corrosion pit:
 - From the real defect to the CAD model : 1,8mm depth (45% wt), $\Phi \sim 9\text{mm}$



Real defect simulation

I Signal obtained by simulation:



5,1 divisions
--> 55% depth from
calibration curve = 2,2mm

I Results comparison:

Metrology		UT		SLOFEC Experimental		SLOFEC modelling	
Depth (mm)	Depth (%)	Depth (mm)	Depth (%)	Depth (mm)	Depth (%)	Depth (mm)	Depth (%)
1,8	45	2,2	55	2,2	55	2,2	55

Both NDT methods overestimates defect depth in this case (large diameter flaw vs calib), & modelling reproduces this

Conclusion

- | Simulation study of SLOFEC Eddy Current Inspection system in the context of NDT technical justifications for heater tube inspection in a French coal fired PP
- | Good agreement between modelling results and experimental results
 - But necessity to know or estimate ferromagnetic properties of the component (possible with calibration curves)
- | Simulation helps the physical analysis of SLOFEC and understanding influential parameters for such inspection: Lift-off or other typical ET parameters but also importance of the magnetization level and magnetization curve material properties to **maximize permeability local contrasts due to a flaw**
- | This first validation opens the door for wider supported simulation works with SLOFEC:
 - Predict the response of real flaw using his real shape
 - Feasibility studies
 - Design and procedures optimization
 - Qualification works
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